(b) whether it is also a fact that India's share in total exports is only 2.83%; and

(c) if so, the reasons for such a low percentage?

THE MINISTER OF TEXTILES (SHRI G. VENKAT SWAMY) : (a) to (c) Yes, Sir. India's share in the total world export of handicrafts has not increased at a faster rate because of competation from China and South East Asian countries.

Investigation in Gold Star Case

2112. SHRI GURUDAS DAS GUPTA : Will the Minister of FINANCE be pleased to state :

(a) whether the CBI has started further investigation into the gold star case as suggested by the Joint Parliamentary Committee; and

(b) if so, the details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF FINANCE (SHRI M.V. CHANDRASHEKHAR MURTHY) : (a) and (b) CBI has completed further investigations in the Gold Star case as suggested by the JPC. On the basis of the enquiries conducted jointly by the CBI, SEBI, Department of Company Affairs and RBI, the final conclusion drawn by the CBI is that there has been no unauthorised diversion of funds from the Rights Issue for discharging any other liabilities. Therefore, no criminal offence is made out.

Cost per MW of Power Projects

2113. SHRIMATI RENUKA CHOWDHURY:
SHRI CHIMANBHAI MEHTA:

Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Thermal Power Project or a combined Cycle Gas Project do not cost more than Rupees 2 crore per MW, taking into account equipment cost alone;

(b) whether it is a fact that price at which power is supplied to the grid should not exceed 4.2 cents a unit; and

(c) whether Government have voted that multinationals are forming cartel to fleece India?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) The cost per MW of equipment alone is less then Rs. 2.00 crores in respect of the projects recently commissioned/under implementation and exceeds Rs. 2.00 crores in respect of new projects.

(b) Tarrif is a derivative of capital cost as approved by the Central Electricity Authority. Once the capital cost has been approved, it is calculated on the basis of principles (norms & parameters) notified by the Government in this regard from time to time.

(c) No, Sir.

Power capacity addition

2114. SHRI BALBIR SINGH: Will the Minister of POWER be pleased to state:

(a) the latest assessment of capacity addition likely to be achieved in the Eighth Plan programme and the names of projects with anticipated capacities likely to get commissioned in the Eighth Plan;

(b) whether any draft programme has been prepared for the capacity addition in the Ninth Plan and the names of projects and the capacity included therein;

(c) if so, what power supply position is anticipated by the end of the Ninth Plan, State-wise based on the proposed Ninth Plan programme; and

(d) if not, by when such a programme likely to be formulated?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) As per the latest assessment of the Central Electricity Authority (CEA), 20729.7 MW of generation capacity is likely to be added during the Eighth Plan period. Of this, 12674.52 MW capacity has been added in the first three years of the Plan. Details of power projects likely to get commissioned in the remaining two years of the 8th Five Year Plan (1995-96 and 1996-97) are given in Statement I & II. (see below).

(b) to (d) While a number of on-going projects will be completed in the Ninth Plan, the capacity addition programme for the Ninth Plan is yet to be finalised.

Statement-I

Generating capacity addition programme for the year 1995-96

Sl. No.	Type	Unit Name	Unit No.	Unit Capacity (MW)	State	Expected Commissioning Schedule (M/Yr)
NORTHERN REGION						
1.	H	Kargil	1	1.25	J&K	07/95
2.	H	Kargil	2	1.25	J&K	07/95
3.	H	Kargil	3	1.25	J&K	07/95
4.	H	Baner	1	4.00	H.P.	10/95
5.	H	Baner	2	4.00	H.P.	10/95
6.	H	Baner	3	4.00	H.P.	10/95
7.	H	Gaj	1	3.50	H.P.	10/95
8.	H	Gaj	2	3.50	H.P.	10/95
9.	H	Gaj	3	3.50	H.P.	10/95
10.	H	Thirot	2	1.50	H.P.	08/95
11.	H	Thirot	3	1.50	H.P.	09/95
12.	T	Indraprastha WH	2	34.00	Delhi	06/95
13.	T	Indraprastha WH	3	34.00	Delhi	10/95
14.	T	Ramgarh GT	2	35.50	Rajasthan	06/95
		SUB TOTAL (N.R.)		132.75		
WESTERN REGION						
15.	H	S. Saro. Canal PH	1	50.00	MP/Guj/Mah	03/96
16.	H	S. Saro. Canal PH	2	50.00	MP/Guj/Mah	03/96
17.	H	S. Saro. Canal PH	3	50.00	MP/Guj/Mah	03/96
18.	H	Kadana PSS	3	60.00	Guj.	03/96
19.	H	Bhandardara II	1	34.00	Mah.	01/96
20.	H	Surya	1	6.00	Mah.	01/96
21.	H	Dimbhe	1	5.00	Mah.	
		SUB TOTAL (W.R.)		255.00		
SOUTHERN REGION						
22.	H	Lower Periyar	1	60.00	Ker.	02/96
23.	H	Kakkad	2	25.00	Ker.	03/96

Sl. No.	Type	Unit Name	Unit No.	Unit Capacity (MW)	State	Expected Commissioning Schedule (M/Yr)
24.	T	Brahmapuram DG	1	20.00	Ker.	01/96
25.	T	Brahmapuram DG	2	20.00	Ker.	02/96
26.	T	Brahmapuram DG	3	20.00	Ker.	03/96
27.	T	North Madras I	3	210.00	T.N.	11/95
28.	T	Basin Bridge GT	1	30.00	T.N.	12/95
29.	T	Basin Bridge GT	2	30.00	T.N.	01/96
30.	T	Basin Bridge GT	3	30.00	T.N.	02/96
31.	T	Basin Bridge GT	4	30.00	T.N.	03/96
		SUB TOTAL (S.R.)		475.00		
EASTERN REGION						
32.	H	E. Gandal	2	5.00	Bih.	10/95
33.	H	E. Gandal	3	5.00	Bih.	12/95
34.	H	Sone E.L. Canal	1	1.65	Bih.	01/96
35.	H	Sone E.L. Canal	2	1.65	Bih.	02/96
36.	T	Tenughat	2	210.00	Bih.	02/96
37.	H	Potteru Ph-I	1	3.00	Ori.	02/96
38.	H	Potteru Ph-II	1	3.00	Ori.	02/96
39.	T	Talcher	2	500.00	Ori.	12/95
40.	T	IB Valley	2	210.00	Ori.	06/95
41.	H	Rammam II	3	12.50	W.B.	10/95
42.	H	Rammam II	4	12.50	W.B.	12/95
43.	T	Mejia	1	210.00	W.B.	02/96
		SUB TOTAL (E.R.)		1174.30		
NORTH-EASTERN REGION						
44.	H	Dhansiri Ph-I*	1	1.33	Asm.	03/96
45.	H	Dhansiri Ph-I	2	1.33	Asm.	03/96
46.	H	Dhansiri Ph-I	3	1.33	Asm.	03/96
47.	H	Dhansiri Ph-II	1	1.33	Asm.	03/96
48.	H	Dhansiri Ph-II	2	1.33	Asm.	03/96
49.	H	Dhansiri Ph-II	3	1.33	Asm.	03/96
50.	T	Kathalguri GT	4	33.50	Asm.	08/95
51.	T	Kathalguri GT	5	33.50	Asm.	10/95
52.	T	Kathalguri GT	6	33.50	Asm.	12/95
53.	T	Rokhia-III GT	1	8.00	Tri.	04/95
54.	T	Rokhia-III GT	2	8.00	Tri.	06/95
		SUB TOTAL (N.E. Region)		124.50		
		TOTAL ALL INDIA		2161.55		

*Exact size of Dhansiri units is 1.3333MW each.

Statement-II

Estimated likely generating capacity addition for 1996-97

Sl. No.	Name of the Project	No. X Size (MW)	Type	State/Org.	Benefits during 1996-97 (MW)
I. NORTHERN REGION					
1.	Panipat TPS	1×210	T	Haryana	210.00
2.	Bhatinda TPS	2×210	T	Punjab	420.00
3.	Rajghat HE (50%)	3×15	H	U.P.	22.50
4.	Sobla HE	2×3	T	U.P.	6.00
5.	Tanda TPS	4×110	T	U.P.	110.00
6.	Suratgarh TPS	2×250	T	Rajasthan	250.00
7.	Pahalgaon HE	2×1.5	H	J & K	3.00
8.	Bawana CCGT*	2×137	G	Delhi	274.00
9.	Uri HE	3×120	H	J&K/NHPC	360.00
	SUB TOTAL (N.R.)				1655.50
II WESTERN REGION					
10.	Sardar Sarovar	—	H	Guj/MP/Mah	100.00
11.	Kutch Lignite	1×70	T	Gujarat	70.00
12.	Kadana H.E. II	2×60	H	Gujarat	60.00
13.	Rajghat	3×7.5	H	M.P.	22.50
14.	Birsingpur TPS Extn.	2×210	T	M.P.	420.00
15.	Dudhganga HE	2×12	H	Maharashtra	24.00
16.	Warna H.E.	2×8	H	Maharashtra	16.00
17.	Koyna HE IV	4×250	H	Maha.	250.00
	SUB TOTAL (W.R.)				962.50
III SOUTHERN REGION					
18.	Guntur Canal HE	2×2+2×2.-30	H	Andhra Pr.	8.60
19.	Singur H.E.	2×7.5	H	Andhra Pr.	15.00
20.	Srisailam LBPH	6×150	H	An. Pr.	300.00
21.	Kothagudem V	2×250	T	An. Pr.	500.00
22.	Bhadra REC	1×6	H	Karnataka	6.00
23.	Brideban HE	2×6	H	Karnataka	12.00
24.	Kalinadi II	3×40	H	Karnataka	120.00
25.	D.G. Sets	1×78	T	Karnataka	78.00
26.	Brahamapuram D.G.	5×20	T	Kerala	40.00
27.	Kakkad HE	2×25	H	Kerala	25.00
28.	Lower Periyar	3×60	H	Kerala	120.00
29.	Malankra HE	2×3.5	H	Kerala	7.00
30.	Pappare	3×1.0	H	Kerala	3.00
31.	Poringal Kuthu	1×16	H	Kerala	16.00
32.	Lower Bhawani REC	2×4	H	T.N.	8.00
33.	Satnur Dam	1×7.5	H	T.N.	7.50
34.	Karaikal CCGT	1×7.5+3×-5.0	G	Pondicherry	22.50
35.	Kaiga	2×220	N	Kar/NPC	440.00
	SUB TOTAL (S.R.)				1728.60

Sl. No.	Name of the Project	No. X Size (MW)	Type	State/Org.	Benefits during 1996-97 (MW)
IV	**EASTERN REGION**				
36.	Chandil HE	2×4	H	Bihar	8.00
37.	North Koel	2×12	H	Bihar	24.00
38.	Mezia TPS	3×210	T	D.V.C.	420.00
39.	Teesta Canal Fall	3×15	H	W. Bengal	45.00
40.	Budge-Budge TPS	2×250	T	W. Bengal	500.00
41.	Kahalgaon	4×210	T	Bihar (NTPC)	210.00
42.	Rengali HE	3×20	H	Sikkim (NHPC)	60.00
	SUB TOTAL (E.R.)				1267.00
V	**NORTH EASTERN REGION**				
43.	Mini HE In Ar.Pr.	1×4.3	H	Ar. Pr.	4.30
44.	Nuranang HE	3×2.0	H	Ar. Pr.	6.00
45.	Mini HE in Mizoram	1×3.6	H	Mizoram	3.60
46.	Kopili Extn.	2×50	H	Assam (NEEPCO)	100.00
47.	Agartala GT	4×21	G	Tripura/NE	84.00
48.	Kaithalguri CCGT	3×30	G	Assam (NEEPCO)	90.00
	SUB TOTAL (NER)				287.90
	TOTAL ALL INDIA				5901.50

भोपाल स्थित भारतीय रिजर्व बैंक के कार्यालय का निर्माण कार्य

2115. **श्री नारायण प्रसाद गुप्ता:** क्या वित्त मंत्री यह बताने की कृपा करेंगे कि:

(क) क्या भोपाल स्थित भारतीय रिजर्व बैंक कार्यालय का निर्माण कार्य पूरा हो गया है; और

(ख) यदि हां, तो इस कार्यालय में निर्गम विभाग, बैंकिंग ऋण लेखा विभाग (पी०ए०डी०) जमा लेखा विभाग (डी०ए०डी०) आदि जैसे महत्वपूर्ण विभाग कब से कार्य करना आरम्भ कर देंगे?

वित्त मंत्रालय में राज्य मंत्री (श्री एम० वी० चन्द्रशेखर मूर्ति): (क) भारतीय रिजर्व बैंक ने सूचित किया है कि भोपाल में उसके भवन का निर्माण कार्य मई, 1991 में पूरा किया गया था।

(ख) भारतीय रिजर्व बैंक ने सूचित किया है कि भोपाल में निर्गम विभाग खोलने से संबंधित आवश्यक औपचारिकताएं इस समय पूरी की जा रही हैं। भारतीय रिजर्व बैंक ने आगे यह भी बताया है कि बैंकिंग विभागों (अर्थात जमा लेखा विभाग, सार्वजनिक लेखा विभाग और लोक ऋण कार्यालय) के खोलने का मामला बाद में उठाया जाएगा, क्योंकि यह कार्य भोपाल में निर्गम विभाग के खोले जाने से संबद्ध है। लेकिन, भोपाल में निर्गम विभाग और बैंकिंग विभागों के खोले जाने के लिए निश्चित समय बताना कठिन होगा।

Corruption in State Bank of Indore

2116. **SHRI DIGVIJAY SINGH:** Will the Minister of FINANCE be pleased to state:

(a) the number of letters from M.Ps received by the Governor, RBI, Chairman of State Bank of India and Finance Ministry during March, 1995 to June, 1995 regarding corruption, misuse of loans in the State Bank of Indore; and

(b) if so, the details thereof and the action, if any taken against the official found guilty in misuse of loans?

THE MINISTER OF STATE IN THE MINISTRY OF FINANCE (SHRI M.V. CHANDRASHEKHAR MURTHY): (a) and (b) Information is being collected